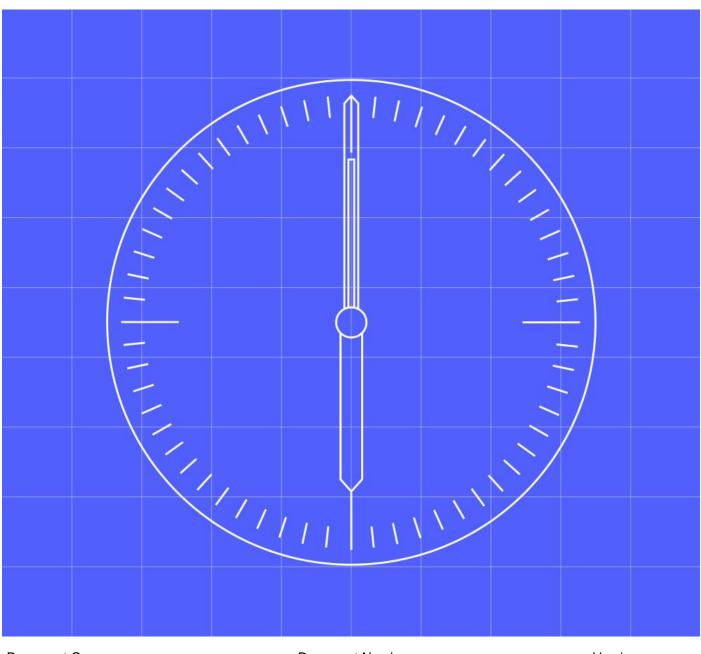
MHHS Qualification Assessment Document



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2. House Keeping

2.1 Change Record

Date	Author	Version	Change Detail
16/02/2024	Elexon and REC Performance Assurance	0.1	Draft version for consultation, covering functional requirements only. This document has not been through the BSC and REC PAB governance process yet, and may require further updates to cover non- functional, migration, and operational requirements. The information provided may change, subject to review.
20/02/2024	Elexon and REC Performance Assurance	1.0	Final version, following updates from industry consultation, to present to BSC and REC PABs for approval.

2.2 Linked Documents

Name	Link
Qualification Approach and Plan	https://www.mhhsprogramme.co.uk/testing/qualification/qualification-approach-and- plan
MHHS Qualification Glossary	MHHS Qualification Glossary

3. Document Instructions

The Qualification Assessment Document (QAD) is the mechanism through which all Programme Participants will provide the evidence required by Code Bodies for MHHS Qualification. Code Bodies expect Programme Participants to complete the QAD at an organisation level, covering all Market Roles they intend to operate within the new MHHS arrangements.

For further details on the Qualification process please refer to the <u>Qualification Approach and Plan (QA&P)</u> which sets out the purpose of MHHS Qualification during the MHHS Programme and the high-level plan and requirements for Programme Participants to undertake in relation to the Balancing and Settlement Code (BSC) and Retail Energy Code (REC).

To support the efficient review of evidence and to avoid unnecessary delay between the completion of Qualification Testing (QT) / MHHS Programme Systems Integration Testing (SIT) and MHHS Qualification being approved, evidence should be provided via an Initial QAD Submission and a Final QAD Submission. Where test evidence has been uploaded into Microsoft Azure DevOps (ADO), this should be referenced within the QAD, rather than uploading evidence in multiple places.

A Programme Participant must provide the following in its Initial QAD Submission:

- Confirmation of Pre-Integration Testing (PIT) completion (test completion report including defects that cannot be resolved through PIT with supporting work-off plans and agreement with Code Bodies where elements of PIT have been deferred for later completion), which is outlined in section 4.2.2,
- Confirmation that it has service designs/Local Work Instructions (LWIs) covering each relevant process, which
 is outlined in section 4.2.3,
- Details of operational controls e.g. exception management etc, which is outlined in section 4.3.1, and
- Other organisation specific information requested in the Initial QAD Submission (not reliant on testing).

Code Bodies will then review this information and work with the Programme Participant to clarify and assure that the information provided meets Code Body requirements for MHHS Qualification.

Once the Programme Participant has completed QT/SIT, it must provide its **Final QAD Submission** covering the following:

- Confirmation of QT/SIT completion (test completion report including defects that cannot be resolved through SIT/QT with supporting work-off plans that have been agreed by Code Bodies), which is outlined in section 4.2.4.
- Confirmation that it has completed DIP User requirements e.g. information security responses reviewed and agreed by DIP Manager and any contractual agreements, required between the Programme Participant and the DIP Manager to become a DIP User, have been signed (this includes DIP Connection Providers operating on a Programme Participant's behalf), which is outlined in section 4.5.

All sections must be completed during the initial submission of the QAD, and verified for the final submission of the QAD, unless stated.

The relevant MHHS requirements are provided for reference only, and Participants are not expected to delineate their responses for each MHHS requirement. Participants should respond to the specific questions in the form, using the guidance provided.

The finalised QAD must be signed by a Company Director (or delegate for roles governed only under REC) to confirm that the information and evidence provided is complete and accurate.

Acronyms and defined terms used across the MHHS Programme are hosted in a MHHS Programme artefact - <u>MHHS</u> <u>Qualification Glossary</u>, and further terms relating to qualification are defined in 'Appendix A – Glossary' of the Qualification Approach and Plan.

[Although Code Bodies have provided a Word version of the QAD for this consultation, the format of the QAD submission is likely to change to an electronic version which will be demonstrated at the appropriate Qualification Working Group (QWG) meeting. Please note that Code Bodies will provide further guidance on the evaluation criteria for each section as part of a QAD walkthrough webinar and within the electronic version.]

4. Organisation Section

4.1 Company Sign Off

To be completed in final submission of the QAD

Name of Programme Participant Organisation:

Except for the matters detailed below (delete if not applicable), having made appropriate enquiries of other directors and officials of the organisation, I confirm that:

- 1) The information and evidence provided in this Qualification Assessment Document is true and accurate and not misleading because of any omission or ambiguity or for any other reason.
- 2) The processes and controls noted within this Qualification Assessment Document are an accurate reflection for our arrangements for MHHS live operations, and I acknowledge that any further changes will be required to be disclosed to BSC and REC as detailed in 7.3.7 of the Qualification Approach and Plan.
- 3) The arrangements as documented are adequate and appropriate to deliver and operate our in-scope service(s) in-line with the BSC and REC obligations brought about by Marketwide Half-Hourly Settlement.

Please detail any exception(s) here:

Approved by

Print Name

Signature (Electronic)

Position

Date

Note: Signed by Authorising Director i.e. a registered Director of the company (verifiable with Companies House, or in the case of a non-UK company a person having an equivalent position)

4.2 Testing Declaration and Evidence Submission

Questions	Guidance Points	Participant Response
4.2.1. Please confirm if there have been any changes to the information provided in the Pre-Qualification Submission form, or Placing Reliance Proposal, if you submitted one.	[Yes/No/Not Applicable] If yes, please provide an updated Pre-Qualification Submission or Placing Reliance form, highlighting the parts that have changed.	
	If you were not required to submit a pre-qualification submission, then please select N/A.	
4.2.2. Please confirm that for each MHHS requirement, you have successfully completed the relevant testing requirements in Pre-Integration Testing (PIT) to satisfy the BSC and/or REC Assessment Criteria, have provided PIT documentation including an approved MHHS-DEL1052 PIT Test Completion Report, and where applicable, agreed a work-off plan with the REC and BSC Code Managers for any outstanding defects.	 [Yes/No] If no, please detail which requirements you have not successfully completed testing for, and any mitigation or alternative evidence you have agreed with the relevant Code Bodies. If you have agreed a work-off plan, please provide an update here of the latest status of agreed actions. Your PIT Approach and Plan should have included your defect identification and resolution policy, release management policy, and regression testing policy; if it does not, please provide these separately. 	
4.2.3. Please confirm that all relevant process documentation, including Local Work Instructions (LWIs) for operatives have been updated for all business processes required to meet the BSC and REC MHHS assessment criteria.	[Yes/No] If no, please detail expected timeframes to complete these updates; these should be completed by the final submission of the QAD. These updates should cover all of the relevant 'Business Processes' to your role(s) from Section 5 of the QAD	

To be completed in final submission of the QAD	[Yes/No]	
4.2.4. Please confirm that for each testable MHHS requirement, you (and/or your third party software provider) have successfully completed the relevant testing requirements in SIT or QT, and where applicable, agreed a work-off plan with the REC and	If no, please detail which requirements you have not successfully completed testing for, and any mitigation or alternative evidence you have agreed with the relevant Code Bodies.	
BSC Code Managers for any outstanding defects.	If you have an agreed work-off plan, please provide an update here of the latest status of agreed actions.	

4.3 Operational Readiness

Questions	Guidance Points	Participant Response
4.3.1 Please provide details on your user readiness plan to ensure that operatives will be able to perform the updated processes during live operations.	This should include plans for additional training, guidance documentation, user testing, dress rehearsals, and post go-live monitoring. For the initial submission of the QAD you should outline timeframes for planning, creating, and executing these activities, and in the final submission of the QAD you should outline the latest status of these activities. You may wish to provide a written summary of these planned activities, and/or upload relevant support documentation outlining this.	
4.3.2 What adjustments, if any, are required in your organisation's resource needs to meet the changes brought about by MHHS, and how does your organisation intend to fulfil these requirements?	This response should include a resourcing plan, specifically highlighting areas in which you would like to onboard expertise. Please reference changes required for both the migration period and post- migration activities.	
	For the initial submission of the QAD you should outline the expected timeframes for planning, creating, and executing a resourcing plan, and in the final submission of the QAD you should provide an update on the specific resourcing plan.	
	You may wish to provide a written summary of these planned activities, and/or upload relevant support documentation outlining this.	

4.3.3. How will you ensure that the cutover to the changed processes does not cause disruption to prevent you from meeting your obligations as set out in the BSC and/or REC (as appropriate)?	If an issue does arise during the cutover when you begin migrating, how will you ensure that it does not produce a failure to meet the BSC and/or REC obligations? You should detail any rollback plans and how dual running of pre-MHHS and post-MHHS	
	systems may relieve specific risks.	

4.4 Information Security and Data Protection

Questions	Guidance Points	Participants Response
4.4.1. How will you ensure that you have comprehensively identified and effectively assessed all information security and data protection risks associated with your in-scope services that were updated in line with the BSC and REC obligations brought about by MHHS?	 Provide an impact assessment or risk register detailing security and data risk associated with the changes brought about by MHHS, including risk scoring, owners, applicable controls and mitigating actions. Where applicable, provide risk treatment plans detailing the response to any risk associated with MHHS requirements and code obligations. 	

4.5 Data Integration Platform (DIP)

Prior to moving to the production environment, the DIP Manager will review the following section in adherence with DSD002 requirements.

[Please note that Issue 101 'Ongoing Governance, Funding and Operation of the DIP' is currently being consulted on and this section will be updated as required to reflect the outcome of this consultation.]¹

Questions	Participants Response
4.5.1. Do you comply with ISO 27000 series? (note: or	
equivalent provision)	

¹ https://www.elexon.co.uk/documents/change/issues/101-150/issue-101-issue-consultation/

4.5.2. Drouido ouidonoo of processo for retaining all	
4.5.2. Provide evidence of process for retaining all	
audit logs of basic user activities (e.g., logon, logoff, failed attempts) and security events for all information	
systems and services that interact with the DIP, within	
legal constraints, for a minimum of 3 months of live	
data and 12 month archived	
4.5.3. Provide an overview of your process in place to	
retain any security events for all information systems	
that interact with the DIP.	
4.5.4. Provide evidence of logical network schematic	
of the information systems and services in scope that	
interact with the DIP, and include:	
a) services and functionality;	
b) gateway/boundaries functionality	
4.5.5. DIP Users systems are backed-up in	
accordance with best practice – demonstrable by	
adherence to ISO 27000 series processes and	
production of written process to back up systems, to	
include logical process diagrams;	
4.5.6. Provide an overview of your process in place for	
Key Management.	
The DIP keys i.e. those keys used to establish APIs	
and Web hooks between the DIP and the DIP User's	
systems	
4.5.7. Processes, protocols and liabilities between	
the DIP User and any DIP Connection Provider (DCP)	
they have contracted with - demonstrable by	
production of written documents (within limits of	
confidentiality); the DIP Manager may contact the third	
party directly for verification at their discretion;	
4.5.8. Do systems interfacing with the DIP (either directly or indirectly) have the ability to	
store messages for at least two years? For clarity, if	
there is a means of exchanging data between your	
DIP interface and storage location	

4.5.9. Please provide details of the following documents and processes that you have in place to ensure your compliance with data protection legislation:	
 a. Relevant data protection policies, b. Relevant data protection processes, and c. Where applicable, data protection impact assessments. 	
4.5.10. Provide an overview of your contingency plan in place for data breaches, security events, and other emergencies in relation to DIP data, demonstrated by the production of written documents.	
4.5.11. Can you confirm your adherence to the Authority's Data Best Practice?	
4.5.12. Have you signed the Access Agreement with the DIP Manager to start DIP onboarding?	

4.6 Interface Management

Data Management Area	Questions	MHHS requirements	Participant Responses
4.6.1 Data Integration	a) What controls and procedures do you	MHHS-BR-SU-122	
Platform (DIP)	have in place around Market Message	MHHS-BR-SU-123.1	
	management to ensure they are robust and appropriate to meet the BSC and REC obligations brought about by	MHHS-BR-SU-123.2	
		MHHS-BR-SU-124	
		MHHS-BR-SU-126	
	MHHS that are relevant to your role(s)?	MHHS-BR-SU-127	
	(e.g. - Error resolution	MHHS-BR-SU-128	
	- Monitoring of missing or erroneous	MHHS-BR-SU-129	
	DIP interfaces	MHHS-BR-SU-140	
	- Data backups and recovery	MHHS-BR-LD-058	
	<i>processes)</i> This may include controls in systems directly to the DIP, or middleware such as the DIP adapter. You may wish to provide a written summary of these processes and controls, and/or upload relevant support documentation	MHHS-BR-LD-059.1	
		MHHS-BR-LD-059.2	
		MHHS-BR-LD-062	
		MHHS-BR-LD-063	
		MHHS-BR-LD-064	
		MHHS-BR-MS-070	
		MHHS-BR-MS-072	
		MHHS-BR-MS-073	
		MHHS-BR-MS-074	
		MHHS-BR-MS-075	
		MHHS-BR-MS-083	
		MHHS-BR-MS-091	
		MHHS-BR-DS-138	
		MHHS-BR-DS-139.1	
		MHHS-BR-DS-139.2	
		MHHS-BR-DS-143.1	
		MHHS-BR-DS-144	

4.6.0 Data Transfer	a) How is your connection to the DTN		
4.6.2 Data Transfer	a) How is your connection to the DTN	MHHS-BR-SU-138	
Network (DTN)	maintained to send and receive flows?	MHHS-BR-RS-143	
		MHHS-BR-MS-083	
	b) What systems do you use to send	MHHS-BR-DS-149	
	DTN flows and what automation steps		
	do you have in place?		
	c) What are your validation steps for DTN		
	flows received via the DTN?		
	d) How are details updated and		
	maintained onto your system?		
	e) How have you adapted your systems		
	and processes regarding DTN flows to		
	reflect the new MEM and Data Services		
	Market Roles?		
	f) How have you tested the DTN flows		
	and to what extent?		
4.6.3 Industry Standing	a) What controls do you have in-place to	MHHS-BR-SU-123	
Data (ISD)	ensure that ISD updates are captured	MHHS-BR-LD-059	
	within all relevant systems to support	MHHS-BR-MS-071	
	wider business processes?	MHHS-BR-DS-139	

4.6.4 Electricity Enquiry Services (EES)	 a) Will you require access to the Electricity Enquiry Service to receive up-to-date Electricity Market information, and if so, do you already have the access you need via the GUI and/or API? Else, will you make an application for the access you need? 	MHHS-BR-SU-139 MHHS-BR-DS-156 MHHS-BR-MS-090 MHHS-BR-DS-156	
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5. Role-Specific Sections

Please ensure you directly answer each question, including the specific areas noted in the guidance points.

5.1 Supplier

5.1.1 Business Processes

Process Area	Questions	MHHS requirements	Participant Responses
5.1.1.1 Initial Registrations, including New Connections In line with MHHSP-BP001, MHHSP-BP002, MHHSP- BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process changes tested in own UIT environment</i>) b) What controls do you have in place to monitor for missing or erroneous DIP interfaces, particularly regarding the IF001 and IF002 that should coincide with the CSS2370. c) In cases where you raise an "MPAN Request" in SDEP requesting the DNO to establish a new metering point, how will you ensure that you capture all of the information required for that request?? 	MHHS-BR-SU-001 MHHS-BR-SU-004 MHHS-BR-SU-048 MHHS-BR-SU-048.1 MHHS-BR-SU-049	

5.1.1.2 Appointment with Change of Supplier In line with MHHSP-BP002, MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What controls do you have in place to verify that a Qualified Data Service and/or Metering Service is appointed for the relevant Market Segment from the Registration Effective From Date (EFD)? c) What controls will you put in place to 	MHHS-BR-SU-005 MHHS-BR-SU-006 MHHS-BR-SU-007 MHHS-BR-SU-007 MHHS-BR-SU-008 MHHS-BR-SU-009 MHHS-BR-SU-009 MHHS-BR-SU-010 MHHS-BR-SU-010 MHHS-BR-SU-011 MHHS-BR-SU-012 MHHS-BR-SU-012 MHHS-BR-SU-013 MHHS-BR-SU-014 MHHS-BR-SU-015 MHHS-BR-SU-015 MHHS-BR-SU-016 MHHS-BR-SU-059 MHHS-BR-SU-106 MHHS-BR-SU-107 MHHS-BR-SU-135 MHHS-BR-SU-136 MHHS-BR-SU-158 MHHS-BR-SU-159	
	 manage Supplier Agent activities to ensure the end-to-end process is carried out within MHHS defined timescales. This includes: a. Data Services activities e.g. sending Consumption data b. MEM activities e.g. sending MTDs 	MHHS-BR-SU-160	
	 d) How will you identify when you need to raise a dispute to switch meter reads given the amendments to the triggers for raising a dispute, the extension of the application to cover half hourly metering point? 		
	 What controls do you have in place to ensure the end-to-end process is carried out within MHHS defined 		

	 timescales as outlined in the Operational Choreography and baselined in the relevant codes? f) How will you identify discrepancies between metering details received from SMRS with information from the Metering Service? 		
5.1.1.3 Appointment without Change of Supplier In line with MHHSP-BP002, MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) Please note where controls are different to those in Q5.1.1.2. 	See Q2	
5.1.1.4 Change of Market Segment In line with MHHSP-BP011	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-SU-097 MHHS-BR-SU-098 MHHS-BR-SU-099 MHHS-BR-SU-100 MHHS-BR-SU-101 MHHS-BR-SU-102 MHHS-BR-SU-103 MHHS-BR-SU-104 MHHS-BR-SU-105 MHHS-BR-SU-108 MHHS-BR-SU-109	

	b) How will you light the customer		
	b) How will you liaise with the customer, LDSO and Metering Service as appropriate to coordinate the change and agree a target work date?		
	c) What controls do you have in place to ensure that you identify when new service providers are required?		
5.1.1.5 Identifying Faults	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-SU-132 MHHS-BR-SU-133 MHHS-BR-SU-134	
	b) How are you notified of any faults?c) Where applicable how do you notify the UMSDS of any faults?		
5.1.1.6 Disconnections	a) Excluding the functional elements tested in PIT/SIT/QT, what further	MHHS-BR-SU-051 MHHS-BR-SU-054	
In line with MHHSP-BP007	changes have been made to your E2E business process? (<i>e.g. to inputs,</i> <i>workflows, integrations, and</i> <i>downstream systems and processes;</i> <i>this may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process</i>	MHHS-BR-SU-055 MHHS-BR-SU-056	

5.1.1.7 Change of	 changes tested in own UIT environment) b) What systems and processes do you have in place to ensure that when confirmation of disconnection of a Meter Point Administration Number (MPAN) is received that records are maintained accordingly? c) What controls do you have in place to ensure the disconnection is correct before continuing? d) How will you raise any issues if you do carry out the disconnection erroneously? a) Excluding the functional elements tested in DIT/CIT/OT, what further 	MHHS-BR-SU-053	
Energisation Status	 tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What systems and processes do you have in place to ensure that Change of Energisation status notifications are received via different interfaces depending on segment, and that records updated accordingly? 	MHHS-BR-SU-060 MHHS-BR-SU-061 MHHS-BR-SU-062 MHHS-BR-SU-063 MHHS-BR-SU-064 MHHS-BR-SU-065	

5.1.1.8 Unmetered Supply (UMS) Exemption	If you wish to apply for the exemptions for UMS please fill in the below:
(If applicable)	a) What controls do you have in place to ensure you will only appoint sites you will be Qualified for?
	 b) What controls do you have in place to ensure you do not migrate a UMS site into MHHS if it is an existing registration?
	c) What controls do you have in place to identify where you have appointed a UMS site?
	 d) Please also confirm that you understand that appointing UMS sites without being qualified could potentially result in re-qualification?
	e) Are you currently an appointed Supplier to any UMS Site(s), and if so, what steps are you taking to ensure you are no longer appointed?

5.1.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.1.2.1 Amendment of Existing Appointment Conditions	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) How will you identify when an appointment amendment is required? c) What controls do you have in place to monitor and review rejected appointment amendments, and where appropriate to resubmit with the required information? 	MHHS-BR-SU-031 MHHS-BR-SU-032 MHHS-BR-SU-033 MHHS-BR-SU-034 MHHS-BR-SU-035 MHHS-BR-SU-036	
5.1.2.2 Consumption Amendment	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) How do you identify when an override read is required and that consumption issued to Settlement is incorrect? Please note the consumption should be amended pre-RF. c) How do you identify when you need to raise a dispute where a consumption amendment is required post-RF? Please note your response should 	MHHS-BR-SU-111 MHHS-BR-SU-112 MHHS-BR-SU-116 MHHS-BR-SU-117	

	include the checks in place for the materiality criteria of the consumption amendment.		
5.1.2.3 Customer Direct Contracts	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	MHHS-BR-SU-018 MHHS-BR-SU-030	
5.1.2.4 Registration Data	 a) What controls do you have in-place to ensure that updates are captured within all relevant systems to support wider business processes? (<i>this is relevant</i> <i>to:</i> Supplier-owned registration data such as IHD, SMSO, and Profile Class/SSC Non-supplier owned registration data such as Meter Point Location (MPL) address, GSP Group ID, Energy Direction, Metered Status, DUoS Tariff ID) 	MHHS-BR-SU-075 MHHS-BR-SU-075.1 MHHS-BR-SU-076 MHHS-BR-SU-077 MHHS-BR-SU-078 MHHS-BR-SU-079 MHHS-BR-SU-080 MHHS-BR-SU-084 MHHS-BR-SU-085 MHHS-BR-SU-087 MHHS-BR-SU-088 MHHS-BR-SU-089 MHHS-BR-SU-090 MHHS-BR-SU-091 MHHS-BR-SU-092	

		MHHS-BR-SU-093 MHHS-BR-SU-096.1 MHHS-BR-SU-096.2 MHHS-BR-SU-096.3
5.1.2.5 Related Meter Point Data	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) How will you identify related MPANs, as well as identify any changes required to the Metering Point Relationships in the Registration Services? c) What controls do you have in place to ensure that the appointment requests are only initiated by the Primary Metering Points but to ensure any data relating to the Secondary Metering Points is updated accordingly? 	

5.1.2.6 Import/Export MPANs	,	MHHS-BR-SU-094 MHHS-BR-SU-096
5.1.2.7 Meter Technical Details (MTDs)	 ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) How will you identify discrepancies between metering details received from Supplier Meter Registration Service (SMRS) with information from the 	MHHS-BR-SU-050 MHHS-BR-SU-052 MHHS-BR-SU-066 MHHS-BR-SU-067 MHHS-BR-SU-068 MHHS-BR-SU-069 MHHS-BR-SU-070 MHHS-BR-SU-071 MHHS-BR-SU-072 MHHS-BR-SU-073 MHHS-BR-SU-132

5.2.1 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.2.1.1 MEM and/or Data Services Appointments. In line with MHHSP-BP002, MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process changes tested in own UIT environment</i>) b) How will you identify and investigate any discrepancies between notification appointments via the DIP and data received from the Metering Service via 	MHHS-BR-LD-002 MHHS-BR-LD-003	
5.2.1.2 Change of Connection Type In line with MHHSP-BP011B	the DTN?a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-LD-047 MHHS-BR-LD-048 MHHS-BR-LD-049 MHHS-BR-LD-050 MHHS-BR-LD-051	

	 b) What processes and controls do you have in place to ensure you meet the new operational choreography required for the change of connection type, i.e. registration services updated within 2 		
	working days after completion of the work, and that this process is coordinated with the MEM?		
	c) How will you agree a target date with the Supplier and ensure you complete the work on the agreed target date?		
	 What controls do you have in place to identify when an existing connection type is inaccurate and ensure any queries are resolved? 		
5.2.1.3 Disconnections In line with MHHSP-BP007	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) 	MHHS-BR-LD-013 MHHS-BR-LD-015 MHHS-BR-LD-016 MHHS-BR-LD-017 MHHS-BR-LD-018 MHHS-BR-LD-019 MHHS-BR-LD-020 MHHS-BR-LD-020.1	
	 b) What controls do you have in place to ensure the disconnection is correct before continuing, and to raise any issues if it is carried out erroneously. 		

5.2.1.4 Change of	a) Excluding the functional elements	MHHS-BR-LD-022
Energisation Status	tested in PIT/SIT/QT, what further changes have been made to your E2E	MHHS-BR-LD-023 MHHS-BR-LD-024
In line with MHHSP-BP008	business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-LD-025 MHHS-BR-LD-026
	b) Once a change of energisation request has been processed, what controls do you have in place to ensure that accurate meter reads are received from the Metering or Data Service, where appropriate?	
5.2.1.5 New Connections	 a) Excluding the functional elements tested in PIT/SIT/QT, what further 	MHHS-BR-LD-010 MHHS-BR-LD-010.1
In line with MHHSP-BP001	changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised;this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-LD-011 MHHS-BR-LD-012 MHHS-BR-LD-012

5.2.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.2.2.1 Meter Technical Details (MTDs)	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	MHHS-BR-LD-012.1 MHHS-BR-LD-027 MHHS-BR-LD-028 MHHS-BR-LD-030 MHHS-BR-LD-031 MHHS-BR-LD-054	
5.2.2.2 Registration Data	 a) What controls do you have in-place to ensure that updates are captured within all relevant systems to support wider business processes? (<i>this is relevant to:</i> <i>MPL Address, GSP Group ID, Metered Status, Domestic Premise Indicator, Energy Direction, Related MPAN, Import/Export Link</i>) b) What controls do you have in place to maintain Distribution Use of System (DUoS) Tariff IDs in line with their Charging Method Statement. 	MHHS-BR-LD-033 MHHS-BR-LD-034 MHHS-BR-LD-035 MHHS-BR-LD-036 MHHS-BR-LD-037 MHHS-BR-LD-043 MHHS-BR-LD-043.1 MHHS-BR-LD-043.2	

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5.3 Registration Service

5.3.1 Business Processes

Process Area	Questions	MHHS Requirement	Participants Response
5.3.1.1 Change of Supplier In line with MHHSP-BP001	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What controls do you have in place to 	MHHS-BR-RS-005 MHHS-BR-RS-006 MHHS-BR-RS-007 MHHS-BR-RS-008	
5.3.1.2 Appointments In line with MHHSP-BP002	 ensure the end-to-end process is carried out within MHHS defined timescales as outlined in the Operational Choreography and baselined in the relevant codes? a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows, integrations, and</i> 	MHHS-BR-RS-009 MHHS-BR-RS-010 MHHS-BR-RS-020 MHHS-BR-RS-033.1	
	 downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What controls do you have in place to validate appointment requests for a 	ИППЗ-ВК-КЗ-033.1	

5.3.1.3 New Connections In line with MHHSP-BP001	proposed Metering Service and Data Service? (please note if this varies for on the day, retro or prospective appointments, as well as for related MPANs and import/export links) MHHS-BR-RS-089 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) MHHS-BR-RS-089
5.3.1.4 Disconnections In line with MHHSP-BP007	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What controls do you have in place to ensure the status is set to de-energised and you send a de-energised notification for any MPANs where the energisation status is currently energised within a timely manner?

	c)	How do you ensure the reason for disconnection as noted in the de- appointment notifications is accurate?		
5.3.1.5 Change of Energisation Status In line with MHHSP-BP008	a)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-RS-105 MHHS-BR-RS-106	
	b)	What controls do you have in place to validate the change of energisation status notifications, and take appropriate action should validation fail?		
5.3.1.6 Change of Connection Type/Market Segment In line with MHHSP-BP011B	a) b)	Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes, even where DIP optionality has been exercised; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) What controls do you have in place to	MHHS-BR-RS-123.1 MHHS-BR-RS-124	
		identify sites which are unmetered, and sites where there is no metering installed, to derive and update a segment type?		

5.3.1.7 Meter Data	a) Excluding the functional elements tested in	MHHS-BR-RS-078
Retriever (MDR)	PIT/SIT/QT, what further changes have	MHHS-BR-RS-078.1
Appointment	been made to your E2E business process?	MHHS-BR-RS-078.2
In line with MHHSP-BP003B	(e.g. to inputs, workflows, integrations, and	MHHS-BR-RS-079
	downstream systems and processes, even	MHHS-BR-RS-080
	where DIP optionality has been exercised;	
	this may be nothing). In the case that	
	changes have been made, how have you	
	tested these updated E2E business	
	process (e.g. E2E process changes tested	
	in own UIT environment)	

5.3.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.3.2.1 Registration Data	a) What controls do you have in-place to ensure that updates are captured within all relevant systems and aligned with the LDSO to support wider business processes? (<i>this is relevant to: MPL</i> <i>Address, GSP Group ID, Metered</i> <i>Status, Domestic Premise Indicator,</i> <i>Energy Direction, Related MPAN,</i> <i>Import/Export links, DUoS Tariffs</i>)	MHHS-BR-RS-034 MHHS-BR-RS-040 MHHS-BR-RS-043 MHHS-BR-RS-081 MHHS-BR-RS-082 MHHS-BR-RS-082 MHHS-BR-RS-083 MHHS-BR-RS-084 MHHS-BR-RS-086 MHHS-BR-RS-086 MHHS-BR-RS-088 MHHS-BR-RS-088.1 MHHS-BR-RS-088.2 MHHS-BR-RS-088.3 MHHS-BR-RS-088.3 MHHS-BR-RS-088.4 MHHS-BR-RS-088.5	
5.3.2.2 CSS and DCC Updates	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) What controls do you have in place to identify when an update needs to be sent to CSS/DCC and obtain accurate information to populate the ERDS interface, and maintain a flag against the appointment records with the most recent CSS update outcome? 	MHHS-BR-RS-078.1 MHHS-BR-RS-078.2 MHHS-BR-RS-079	

5.4 Unmetered Supplies Operator

5.4.1 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.4.1.1 Change of Data Service In line with MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) How will you send the Submeter ID, Locations, Latitude/longitude information and PECU Arrays locations? U 	MHHS-BR-MS-029	
5.4.1.2 Disconnections In line with MHHSP-BP007	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) How do you receive notification of a disconnection request and what automated or manual interactions are required to process the notification? 	MHHS-BR-MS-038	

	c) How do you request the LDSO to carry out the disconnection once the Supply Point has been de-energised and the inventory updated?		
5.4.1.3 Change of Energisation Status In line with MHHSP-BP008	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-MS-037 MHHS-BR-MS-047 MHHS-BR-MS-048	
	 b) how do you receive a request for a change of energisation status from a customer (or via this Supplier) and how do you validate it is correct? c) What actions are taken upon receipt of a request to the change of energisation status? 		

5.4.1.4 New Connections	a) Excluding the functional elements tested in	MHHS-BR-MS-033
	PIT/SIT/QT, what further changes have	
In line with MHHSP-BP001	been made to your E2E business process?	
	(e.g. to inputs, workflows, integrations, and	
	downstream systems and processes; this	
	may be nothing). In the case that changes	
	have been made, how have you tested	
	these updated E2E business process (e.g.	
	E2E process changes tested in own UIT	
	environment)	
	,	
	b) How do you request the LDSO to set up an	
	MPAN in Central Switching Service (CSS)	
	for a new connection?	
	c) How do you verify that an unmetered	
	supply new connection request is	
	appropriate?	
5.4.1.5 Fault Resolution	a) Excluding the functional elements tested in	MHHS-BR-MS-080
	PIT/SIT/QT, what further changes have	
	been made to your E2E business process?	
	(e.g. to inputs, workflows, integrations, and	
	downstream systems and processes; this	
	may be nothing). In the case that changes	
	have been made, how have you tested	
	these updated E2E business process (e.g.	
	E2E process changes tested in own UIT	
	environment)	
	b) How do you receive fault notifications from	
	the Unmetered Supplies Data Service	
	(UMSDS)?	
	c) What actions are taken when fault	
	notifications are received?	
	d) How are faults monitored and tracked?	
	u) now are laure monitored and tracked?	

5.4.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.4.2.1 Unmetered	a) What controls do you have in-place to	MHHS-BR-MS-031	
Supplies Inventory	ensure that interface data updates are	MHHS-BR-MS-032	
	captured within the relevant systems to		
In line with MHHSP-BP004	support wider business processes for in		
	scope services in line with the BSC and		
	REC obligations brought about by MHHS?		
	b) How do you receive, validate and store new		
	inventory information?		
	c) How will you investigate any rejections?		
	d) how do you receive and maintain valid		
	Charge Codes, Switch Regimes and		
	combinations thereof?		
	e)		
	C/		

5.5 Advanced Data Services

5.5.1 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.5.1.1 Change of Data Service In line with MHHSP-BP002 & MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) For advanced meters how will you collect the opening UTC period level data? c) Once de-appointed how will you collect the closing UTC period level data? 	MHHS-BR-DS-005 MHHS-BR-DS-022 MHHS-BR-DS-008.1 MHHS-BR-DS-026.3 MHHS-BR-DS-026.6 MHHS-BR-DS-108	
5.5.1.2 Meter Types	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to the E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) When the meter is unable to be read what process and follow up action do you take? 	MHHS-BR-DS-045 MHHS-BR-DS-049	

5.5.1.3 Identifying Faults	 a) Excluding the functional elements tested PIT/SIT/QT, what further changes have been made to yourE2E business process (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that change have been made, how have you tested these updated E2E business process (e., E2E process changes tested in own UIT environment) b) The Advanced Data Service (ADS) needs to identify any faulty metering equipment and notify the Advanced Metering Service and the Supplier.Wil 		
5.5.1.4 Related Meter Point Administration Number (MPAN)s and/or Import/Export meters	 a) How do you identify related MPANs or Import/Export linked meters? b) How do you receive/maintain all relevant Meter Technical Details? 	MHHS-BR-DS-119	

5.5.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.5.2.1 Consumption Data	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	MHHS-BR-DS-072 MHHS-BR-DS-083 MHHS-BR-DS-086 MHHS-BR-DS-088	
	 b) How have you integrated the Advanced Validation & Estimation Method statement into your estimation procedures? 		
5.5.2.2 Meter Technical Details (MTDs)	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? 	MHHS-BR-DS-005	
	b) How do you receive MTDs through different sources e.g. DTN and DIP?		
	c) How do you investigate discrepancies when MTDs are received from the DIP?		
	 d) How will you process MTDs received from a metering service which does not turn out to be the metering service appointed? 		
	Please note it is not required as part of your response to outline minor changes in the use of the DTN e.g. to update the new role codes.		

5.6 Smart Data Services (SDS)

5.6.1 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.6.1.1 Meter Data Retriever (MDR)	 a) Are you intending on Qualifying as a MDR as defined in Smart Energy Code (SEC)? If not, what controls have you got in place to ensure you have a Qualified MDR for all Data Communications Company (DCC) enrolled meters as defined in SEC? b) What controls have you got in place to ensure that you are able to communicate with an MDR that is appointed by a Supplier? 	MHHS-BR-DS-010	
5.6.1.2 Appointment and/or De-Appointment In line with MHHSP-BP00	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process changes tested in own UIT environment</i>) b) On de-appointment and in absence of an actual read for a traditional meter, how do you ensure you send an estimated read in line with the requirement? 	MHHS-BR-DS-008.1 MHHS-BR-DS-023.1 MHHS-BR-DS-022 MHHS-BR-DS-024	

	c) For smart meters how do you ensure you send the opening cumulative reading and, where available, the register reads?		
5.6.1.3 Meter Readings	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-DS-046 MHHS-BR-DS-047 MHHS-BR-DS-048 MHHS-BR-DS-045	
	b) What third party involvement (if any) is involved in the collection process?		
	c) When the meter is unable to be read what process and follow up action do you take?		
	 d) How does this process vary dependant on when the meter type is Smart and it has been agreed with the Supplier to obtain an on-site read? 		

5.6.1.4 Meter Technical	a) Excluding the functional elements	MHHS-BR-DS-006	
Details (MTDs)	tested in PIT/SIT/QT, what further	MHHS-BR-DS-016	
	changes have been made to your E2E	MHHS-BR-DS-121	
	business process? (e.g. to inputs,	MHHS-BR-DS-023.1	
	workflows, integrations, and	MIHHS-BR-DS-023.1	
	downstream systems and processes;		
	this may be nothing). In the case that		
	changes have been made, how have		
	you tested these updated E2E		
	business process (e.g. E2E process		
	changes tested in own UIT environment)		
	environment)		
	b) How do you receive MTDs through		
	different sources e.g. DTN and		
	MDR/DIP?		
	 c) How do you investigate discrepancies 		
	when MTDs are received from the DIP?		
	d) How will you process MTDs resained		
	 d) How will you process MTDs received from a metering service which does not 		
	turn out to be the metering service		
	appointed?		
	e) How do you maintain your metering		
	recording accurately?		
	Please note it is not required as part of your		
	response to outline minor changes in the use of		
	the DTN e.g. to update the new role codes.		

5.6.1.5 Identify Faults	 tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) The SDS needs to identify any faulty metering equipment and notify the Smart Metering Service and the Supplier. What is your process for this? 	MHHS-BR-DS-147.1	
5.6.1.6 Related Meter Point Administration Number (MPAN) s and/or Import/Export meters	, 5	MHHS-BR-DS-146 MHHS-BR-DS-121	

5.6.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.6.2.1 Estimation Values	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? b) Please outline how you have integrated 	MHHS-BR-DS-084 MHHS-BR-DS-087 MHHS-BR-DS-089 MHHS-BR-DS-092 MHHS-BR-DS-109	
	the Smart Validation & Estimation Method Statement into your local working procedures. This should look to cover estimation for missing and/or invalid periods or re-estimating consumption.		
	 c) Please outline how the most appropriate method is selected from the SDS method statement. 		
	Please note this question is not asking for an explanation as to how connection to the DIP is made and maintained.		

5.7 Unmetered Supplies Data Service (UMSDS)

Note: Prior to seeking Qualification as a UMSDS your Equivalent Meter should have been approved by UMSUG/SVG/Panel in accordance with BSCP520 section 3.13 Approval of Equivalent Meter or BSCP700 3.9 Approval of Equivalent Meter

5.7.1 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.7.1.1 Appointments and/or De-Appointments In line with MHHSP-BP002	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-DS-002 MHHS-BR-DS-017	
	 b) How do you receive the notification from the Registration Service and any supporting information confirming the UMSO appointment? c) How do you obtain the information on 		
	submeters, location, latitude/longitude and Photoelectric Control Unit (PECU) Array details?		

a) Excluding the functional elements tested in	n MHHS-BR-DS-061
	MHHS-BR-DS-063
-	
	MHHS-BR-DS-066
may be nothing). In the case that changes	MHHS-BR-DS-060 MHHS-BR-DS-067
have been made, how have you tested	MHHS-BR-DS-067 MHHS-BR-DS-068
these updated E2E business process (e.g.	
environment)	
UM30 !	
c) How do you send the D0389 UMS	
, .	
d) Upon being appointed how do you obtain	
and manage the provision of the PECU	
consumption data?	
• •	
f) How do you obtain the switching times and	
load information from the CMS?	
	 have been made, how have you tested these updated E2E business process (e.g E2E process changes tested in own UIT environment) b) How do you receive and validate D0388 unmetered supplies inventory from the UMSO? c) How do you send the D0389 UMS response following validation? d) Upon being appointed how do you obtain and manage the provision of the PECU Arrays data and support delivery of consumption data? e) Upon being appointed how do you obtain details of the Central Management System (CMS) from the customer, UMSO or CMS provider? f) How do you obtain the switching times and

5.7.1.5 Identifying Faults	a)	Excluding the functional elements tested in	MHHS-BR-DS-147.2	
		PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g.		
		E2E process changes tested in own UIT environment)		
	b)	What is the process to receive fault notifications?		
	c)	What actions do you take to investigate faulty equipment?		

5.7.2 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.7.2.1 Data Processing	a) What controls do you have in-place to	MHHS-BR-DS-078	
	ensure that interface data updates are	MHHS-BR-DS-081	
	captured within the relevant systems to	MHHS-BR-DS-085	
	support wider business processes for in	MHHS-BR-DS-090	
	scope services in line with the BSC and		
	REC obligations brought about by		
	MHHS?		
	b) When a new load shape is available		
	how will you reprocess the previously		
	submitted data?		
	a) I low do you coloulate concurrentian for		
	c) How do you calculate consumption for		
	all UTC periods?		
	d) How do you re-calculate consumption		
	when better data becomes available?		
	when beller data becomes available?		

Metering Equipment Manager

This section will be updated in line with REC Change R0064 to refer to Meter Operator Agents (MOAs) rather than electricity Metering Equipment Manager (MEM).

5.7.3 Business Processes

Business Process Area	Questions	MHHS requirements	Participant Responses
5.8.1.1 Metering Role	 a) Please confirm for which of the following segments you intend to operate in: Smart Advanced Smart and Advanced 		
5.8.1.2 Appointments In line with MHHSP-BP002 and MHHSP-BP003	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (<i>e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing</i>). In the case that changes have been made, how have you tested these updated E2E business process (<i>e.g. E2E process changes tested in own UIT environment</i>) b) What controls do you have in place to ensure the end-to-end process is carried out within MHHS defined timescales as outlined in the 	MHHS-BR-MS-001 MHHS-BR-MS-002 MHHS-BR-MS-003 MHHS-BR-MS-004 MHHS-BR-MS-005 MHHS-BR-MS-006 MHHS-BR-MS-006.1 MHHS-BR-MS-007 MHHS-BR-MS-008 MHHS-BR-MS-009 MHHS-BR-MS-009.1 MHHS-BR-MS-025 MHHS-BR-MS-040 MHHS-BR-MS-086	

	Operational Choreography and baselined in the relevant codes? c) What controls do you have in place to identify auto de-appointments by the Registration Services?	MHHS-BR-MS-087 MHHS-BR-MS-088 MHHS-BR-MS-088.1
5.8.1.3 Change of Energisation Status In line with MHHSP-BP008	 a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment) b) What controls do you have in place to ensure that for all aspects of the change of energisation process, that communication of relevant information is sent within the timescales set out in the REC. (this response should include the following areas: a. Change of energisation status response (smart, advanced, and traditional) b. When change of energisation cannot be actioned c. Capture and publish cumulative reads d. Investigating and re-submitting rejections) 	MHHS-BR-MS-041 MHHS-BR-MS-042 MHHS-BR-MS-042.1 MHHS-BR-MS-043 MHHS-BR-MS-044 MHHS-BR-MS-046 MHHS-BR-MS-046.1 MHHS-BR-MS-049 MHHS-BR-MS-050

5.8.1.4 Change of Market Segment In line with MHHSP-BP011	a) Excluding the functional elements tested in PIT/SIT/QT, what further changes have been made to your E2E business process? (e.g. to inputs, workflows, integrations, and downstream systems and processes; this may be nothing). In the case that changes have been made, how have you tested these updated E2E business process (e.g. E2E process changes tested in own UIT environment)	MHHS-BR-MS-092 MHHS-BR-MS-093 MHHS-BR-MS-094 MHHS-BR-MS-095 MHHS-BR-MS-096 MHHS-BR-MS-097 MHHS-BR-MS-097.1	
	b) What controls do you have in place to ensure that you can carry out a change of segment meter exchange and publish details and reads where you are not formally appointed as the Metering Service but do have an accepted prospective appointment.		

5.7.4 Data Management

Data Management Area	Questions	MHHS requirements	Participant Responses
5.8.2.1 Meter Technical Details (MTDs)	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the REC obligations brought about by MHHS? b) What controls do you have in place to identify when you need to send Meter Technical Details during a Change of Supplier and/or MEM Appointment. c) What controls do you have in-place to ensure you identify where you need to send Meter Technical Details to a prospective Advanced Data Service, and for Traditional Meters to a prospective Smart Data Service. d) How will you identify and investigate any discrepancies in Meter Technical Details received from the incumbent Metering Service and those received from the Registration Service? e) What controls do you have in place to identify missing Meter Technical Details following a MEM appointment to ensure you request these Meter Technical Details form the losing MEM. 	MHHS requirements MHHS-BR-MS-017 MHHS-BR-MS-019 MHHS-BR-MS-020 MHHS-BR-MS-021 MHHS-BR-MS-022 MHHS-BR-MS-023 MHHS-BR-MS-023 MHHS-BR-MS-026 MHHS-BR-MS-026 MHHS-BR-MS-028 MHHS-BR-MS-030 MHHS-BR-MS-058 MHHS-BR-MS-062 MHHS-BR-MS-063	

5.8.2.2 Customer Direct Contracts	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the REC obligations brought about by MHHS? (<i>This should include any controls</i> around identifying when Customer Direct Contracts need to be removed) 	MHHS-BR-MS-010 MHHS-BR-MS-011 MHHS-BR-MS-012 MHHS-BR-MS-013 MHHS-BR-MS-014 MHHS-BR-MS-015 MHHS-BR-MS-016	
5.8.2.3 Registration Data	a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the BSC and REC obligations brought about by MHHS? (<i>this is relevant to: MPL</i> Address, Domestic Premises Indicator, Related MPAN, Energy Direction, Metered Status, SMSO details, Import/Export links, Profile Class / SSC details, Energisation Status, MAP)	MHHS-BR-MS-057 MHHS-BR-MS-058.2 MHHS-BR-MS-058.3 MHHS-BR-MS-065 MHHS-BR-MS-066 MHHS-BR-MS-066.1 MHHS-BR-MS-066.2 MHHS-BR-MS-066.3 MHHS-BR-MS-066.5 MHHS-BR-MS-066.6 MHHS-BR-MS-077	
5.8.2.4 Faults	 a. What controls do you have in- place to ensure that updates are captured within all relevant systems to support wider business processes, and to ensure that any investigations and subsequent flows are sent within the timescales set out in the REC? 	MHHS-BR-MS-052 MHHS-BR-MS-078 MHHS-BR-MS-079	

5.8.2.5 Consumption Data and Cumulative Reads	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the REC obligations brought about by MHHS? 	
5.8.2.6 Meter Works	 a) What controls do you have in-place to ensure that interface data updates are captured within the relevant systems to support wider business processes for in scope services in line with the REC obligations brought about by MHHS? 	